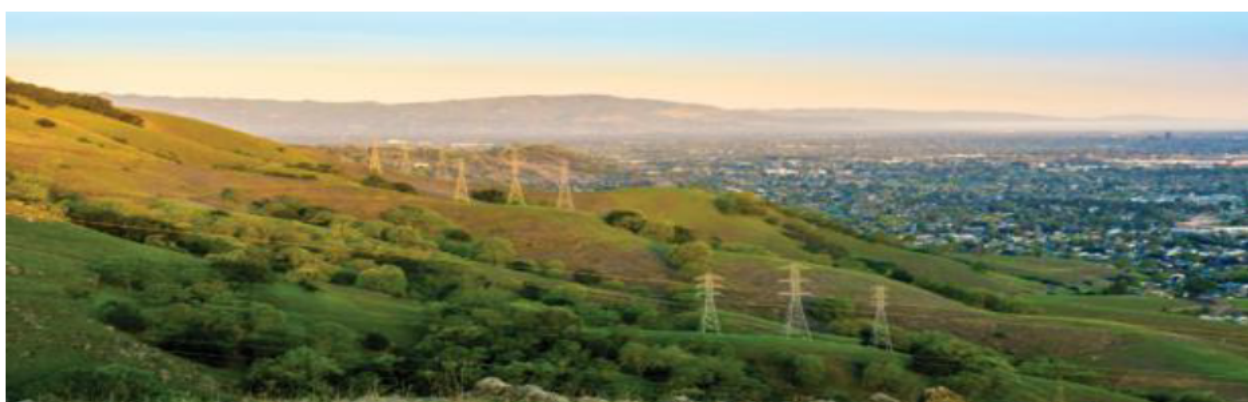




2026 Public Safety Power Shutoff (PSPS) and Wildfire (WF) Tabletop Exercise (TTX)

April 1, 2026

Evaluation Notes - Sx All Roles



HANDLING INSTRUCTIONS

1. The title of this document is the **2026 Public Safety Power Shutoff (PSPS) and Wildfire (WF) Tabletop Exercise (TTX) Evaluation Notes**. The contents in this document reflect the information as of the date of publication and may be modified prior to execution at the direction of the Exercise Director.
2. This document should be safeguarded, handled, transmitted, and stored in accordance with appropriate security directives. This document is for OFFICIAL USE ONLY and should be handled as sensitive information. Reproduction of this document, in whole or in part, is prohibited without prior approval from Pacific Gas & Electric Company (PG&E).
3. At a minimum, the attached materials will be disseminated strictly on a need-to-know basis and, when unattended, will be stored in a locked container or area that offers sufficient protection against theft, compromise, inadvertent access, and unauthorized disclosure.
4. For more information on this exercise, please consult the Project Lead:

[REDACTED]
EP&R. EP Exercise, Emergency Management Specialist
Pacific Gas and Electric Company

[REDACTED]

[REDACTED]



TTX DETAILS

OBJECTIVES

The exercise objectives below describe capabilities on which PG&E will be evaluated during the TTX and FSE.

Objective 1 - Planning: Implement a planning cycle according to CERP procedures, PSPS Annex, and ICS principles that use circuit information provided to conduct a PSPS and develop a restoration plan prior to receiving the "All Clear" from the Officer-in-Charge (OIC).

Objective 2 - Operational Coordination: Implement a response structure that effectively integrates EOC sections, FAs, field crews, and external partners to successfully align operational activities and priorities for safely managing the PSPS and Wildfire event (patrol assets, qualify and re-qualify patrollers, both Air and Ground patrols).

Objective 3 - Operational Communications: Establish and maintain an effective communications structure that allows all entities to maintain the most accurate information throughout the course of the event; this includes PG&E Functional Areas, Public Safety Partners, Customers, Community Based Organizations, and Regulators.

Objective 4 - Public Information and Notification: Communicate strategic messages to key internal and external audiences including developing press releases, social media posts, and FAQs for the public and delivering required notifications to Cal OES, CPUC, and other regulatory bodies.

Objective 5 - Situational Assessment: Support company-wide situational awareness by establishing and maintaining a common operating picture across the response organizational structure to meet the needs of relevant internal and external stakeholders impacted by PSPS (e.g., critical, medical baseline, and commercial customers)

Objective 6 - Critical Resources: Analyze the impacted area to prioritize available resources in a way that reduces physical security concerns and minimizes impacts of the shutoff to company facilities and other critical infrastructure.

Objective 7 - Fire Management and Suppression (for TTX only): Provide utility support to Authorities Having Jurisdiction (AHJ) to manage and suppress fires of all types and complexities while protecting the lives, property, PG&E Assets and Equipment, and the environment in the affected area.



EVALUATION NOTES FORM

Evaluator Name: _____

Email: _____

Phone: _____

PLAYER ROLE

Specify the role you are evaluating for this exercise:

Player
Role

EVALUATOR INSTRUCTIONS

1. **Observe.** Record observations of player discussion during exercise play.
2. **Evaluate.** Use this Word doc to jot down/enter your observations and notes.
 - Then transfer your notes onto the M/S Forms – *TTX Evaluation Form – 2026 PSPS and Wildfire Evaluation Form*.

TTX Evaluation Form - 2026 PSPS
and Wildfire TTX April 1, 2026



[TTX Evaluation Form - 2026 PSPS and Wildfire TTX April 1, 2026](#)

- Please fill out the TTX Evaluation Form no later than COB, April 6th, 2026.
3. **Rating.** At the end of your evaluation, in the Performance Rating Table, indicate your rating of the completion of the PSPS & Wildfire TTX objectives.
 - Performed Fully
 - Performed with Some Challenges
 - Performed with Major Challenges
 - Not Applicable



MODULE QUESTIONS

MODULE 1 - READINESS POSTURE & SCOPING

EOC Commander

1. Please outline your priorities and the Essential Elements of Information required to inform your decision-making process.
What is the first call that you can expect to receive?
2. How has this process changed since 2025?
What new products or procedures are in place?

Power Generation

3. What is the process for identifying impacts to Power Generation facilities based on PSPS scope?
4. What previous events have occurred that impacted the Power Generation system?



Meteorology/Hazard Awareness & Warning Center

5. What are the meteorological criteria that triggered the activation of Readiness Posture for this PSPS Event?

Type here

6. What technology platforms does Meteorology & Fire Science employ to understand when weather conditions might lead to PSPS conditions?

Type here

7. What technological upgrades or new programs have been implemented in the past 12 months?

Type here

Customer/Liaison (LNO)/Public Information Officer (PIO)

8. What is the first notice that PG&E provides to external partners that a PSPS Event may be necessary?

Type here

9. What key actions would Customer Strategy Team make during the Readiness Posture?

Type here



10. Please outline the process on how we perform outreach to Customers regarding PSPS events? To whom? When? How?
What information is included?

Type here

11. How do we determine where Customer Resource Centers (CRC) should be stood up?
How do we determine timing for activation and demobilization?

Type here

12. Please outline how we ensure access and functional needs (AFN) customers and critical customers are aware and ready for a PSPS event.

Type here

Counties/External Partners/Public Safety Specialist (PSS)

13. If your county has a critical infrastructure item that needs to be escalated to PG&E's attention, to whom should you direct your concerns?

Type here

14. How does your organization decide whether to activate its EOC for a PSPS Event?

Type here

15. Do you activate for all PSPS Events, or is there a threshold of potential outages that triggers pre-determined criteria?



Customer/LNO/PIO

16. How do we identify cancelled customers and send notifications?
17. Meteorology indicates PSPS thresholds may be met in four days and media is already asking "Will PG&E shut off power".
What are your approved sources of truth before confirming anything externally, and what do you say publicly if a PSPS has not yet been called?

PSPS Section

19. How does the PSPS Section support the Readiness Posture Meeting?
20. What are the critical elements of information necessary to complete the progression from Playbook A to Playbook C? Please outline the process.
21. Who are the key players that present materials during OIC Scoping Meetings and who has the final sign off for approving scope?



Operations Section

22. How are the Emergency Coordination Centers (CCECC, EDEC, ETEC, STREC, RECs, OECs, etc.) involved in a PSPS Event?

23. Please outline the process of mitigating tags to ensure effective scoping and switching.

GCC/ETEC/EDEC

24. What is the GCC/ETEC/EDEC doing in preparation for a forecasted PSPS event during readiness posture?

25. What are the concerns the GCC might have after a Total Impact Summary is performed?



Power Generation Branch

26. What actions must be taken to safeguard Hydroelectric facilities in the advent of an oncoming inclement weather?

27. Are there additional or specific actions that must be taken when multiple facilities across separate projects are impacted?

28. What communication with GCC/ETEC takes place when hydroelectric generation must be curtailed due to severe weather?

Planning Section

29. What activities does the Plans Section conduct during Readiness Posture & Scoping?

30. Please outline the process of moving resources to support a PSPS Event and the interaction between Plans and Operations to ensure effective allocation.

31. Please outline the process of collecting information and preparing the State Executive Briefing and Executive Summary.



MODULE 2 - WILDFIRE SCENARIO

Intelligence & Investigations (I&I) - Wildfire

50. What technology platforms are the I&I - Wildfire using to monitor the system for ignitions?

51. Please describe the escalation process between the HAWC and I&I for investigating ignitions.

52. Does I&I investigate every fire in the service territory?

53. Please describe the reporting process for ignitions investigated by the I&I - Wildfire section.

54. How are the investigation findings communicated to the EOC Command Staff and Senior Leadership?

PSPS Section

55. In this wildfire scenario, describe how the Damage & Hazard team aligns with the I&I team (if any)?



Safety and Infrastructure Protection Team (SIPT)

56. What is the process for requesting SIPT resources when they are in high demand?

57. Who is responsible for determining where to deploy resources?

Hazard Awareness & Warning Center (HAWC)

58. How does the HAWC continue to deliver critical situational awareness information in the event of a 'tech-down' scenario?

59. Where can co-workers go to obtain relevant information from the HAWC during a wildfire incident? Is this available to external partners?

60. How does the HAWC's incident reporting align with products generated by fire service agencies (including Cal FIRE and/or the US Forest Service)?

Logistics

61. How does the Logistics Section coordinate with Land Management and the Operations Section to identify suitable Emergency Field Site Locations?



Operations Section

62. What communication with Transmission Agency of Northern California is necessary regarding potential impacts to their assets in the fire footprint?
63. What is the risk of failure on all transmission assets when burned under by a wildfire?

IT Branch

64. What potential impacts on the IT Telecom infrastructure can be expected in this scenario?

SIPT

65. What coordination takes place between SIPT and the Authority Having Jurisdiction to permit access to fire footprints ahead of an oncoming wildfire?
66. What is the process for requesting SIPT resources when they are in high demand? Who is responsible for determining where to deploy resources?



Customer Strategy Officer

67. What are the steps for impacted Red Tagged services/homes during a wildfire?

Planning Section

68. Please outline the process of moving resources to support a PSPS Event and the interaction between Plans and Operations to ensure effective allocation.



MODULE 2 - DE-ENERGIZATION

EOC Commander

- 70. Describe in general the decision-making process for de-energization.
- 71. How do you resolve conflicts when ad hoc meetings begin to interfere with the normal meeting cadence?
- 72. Are there meetings that cannot be moved no matter the conflict?
- 73. How frequently do you check in with the REC and OEC level to determine their situations?

PSPS Section

- 74. What do you do if Meteorology suggests that an area should be de-energized several hours before the planned de-energization window?

PSPS, Customer, Liaison, PIO

- 75. What is the notification sequence following an OIC Decision meeting when made by the OIC/EOC Commander?
- 76. Please also outline the process to notify Customers and Public Safety Partners.



77. How are each of the entities informed?

ETEC/GCC

78. Can you describe the tools and processes for monitoring the system and its reliability following a PSPS de-energization?

79. How does the Control room estimate switching times for a potential PSPS event?

Vegetation Management

80. What are the parameters of permitting Vegetation Management crews to operate in the vicinity of PSPS-impacted circuits prior to de-energization?

81. Is there a tag process to ensure vegetation removal is prioritized for potential ignition sources?

Logistics

82. You have been notified that a key piece of switching equipment in the field is defective and is a critical component of the de-energization process. Describe the materials management process to address this equipment failure.



83. Illustrate the process to coordinate the identification, sourcing, and expedited delivery of the replacement part to the impacted OEC?

IT

84. What actions would the IT Branch take in the event of a Telecommunications outage that could potentially last long enough to impact restoration?

85. What role does the Information Technology Coordination Center perform during PSPS Events?

EOC Coordinator

86. In addition to Everbridge messaging performed at activation and de-activation, what other functions does that platform provide?

Logistics/Customer

87. If an outage persists for an extended period, resulting in increased customer impact and the current CRC site either becomes unavailable or proves insufficient to accommodate the affected population, describe the decision-making process for identifying, securing, and operationalizing additional or alternative CRC sites to ensure adequate support for the community?



Logistics

88. What is the process for mitigating a hostile party entering a CRC and threatening staff?

89. What criteria and decision-making frameworks are utilized to determine the establishment of a Base Camp, Microsite, or Emergency Lay-Down Yard in complex operational environments?

90. Additionally, what comprehensive procedures does Land Management employ to evaluate, negotiate, and secure property footprints, particularly in scenarios involving challenging terrain, limited infrastructure, or legal constraints?



MODULE 3 – PSPS ALL CLEAR, PATROL, RESTORATION, & POST-INCIDENT REPORTING

Meteorology/EOC Commander

100. What are the indicators/factors to determine the “All Clear” can be issued?

Customer Strategy Officer

101. What are the various stages in which we notify customers and media once the weather all-clear have been issued?

Operations/Aviation

102. Are there any steps that can be taken in advance prior to the All-Clear?

103. Please outline the process of patrolling and inspecting for damage following the All-Clear signal.

104. Describe the interface and coordination with Aviation for air patrolling.

105. For Aviation, describe instances where drone operations can be used to support patrolling.



ETEC/GCC

- 106. What is the decision-making process for patrol/restoration, when multiple assets are given the “All Clear” and manpower is limited?
- 107. Describe the process of addressing issues found during restoration patrols?
- 108. What criteria would you use to deem an asset as a “Critical Transmission asset”?

Customer Strategy Officer

- 109. What steps need to be completed if a Customer Owned line has not indicated they've patrolled their facilities during restoration of a PSPS?

NCPA/Customer/LNO/ETEC/Operations

- 110. Describe in general the mutual assistance process for a transmission level customer seeking assistance due to PSPS impacts.

Finance

- 111. What are some of the Finance Branch's priorities during this phase?
- 112. How is the financial reconciliation completed post-event?
- 113. How are the REC and OEC echelons finances handled?



REC/OEC

- 114. Describe various challenges that occur during patrolling and restoration (related with lack of communications, internet connection, etc.) and how are they addressed.

- 115. What is the demobilization process at the Regional and Division levels?

- 116. Does the REC or OEC remain open for communications following a PSPS Event?

Safety

- 117. What is the latest development on lone-worker safety?

- 118. Has a solution been implemented in terms of co-worker ability to call for help in an emergency that takes place in an austere environment?



PSPS Section – D&H

119. Please outline the process of collecting data, documenting damage, and post-incident reporting.

120. Has there been any new process or procedural developments in the last 12 months?

121. How does PG&E “prove the negative” when damage is found after a PSPS Event?

122. Please outline the process of drafting and submitting the PSPS 10-day report.

123. What challenges have arisen in the past surrounding this report?



OVERALL PERFORMANCE RATING FOR ALL OBJECTIVES

Overall Performance Rating for all Objectives				
Objective	Performed	Performed with Some Challenges	Performed with Major Challenges	Not Applicable
1. Planning (Modules 1, 2)				
2. Operational Coordination (Modules 1, 2, 3)				
3. Operational Communications (Modules 1, 2)				
4. Public Information and Notification (Modules 1, 2)				
5. Situational Assessment (Modules 1, 2, 3)				
6. Critical Resources (Modules 2, 3)				
7. Fire Management and Suppression (Module 2)				



ACRONYMS

This acronym list is a combination of commonly used terms by this document, PG&E and FEMA.

AAR	After-Action Report
C/E/S	Controller/Evaluator/Simulator
Cal OES	California Governor's Office of Emergency Services
CCECC	Customer Contact Emergency Coordination Center
CERP	Company Emergency Response Plan
CFILC	California Foundation for Independent Living Centers
CPUC	California Public Utilities Commission
CRESS	Corporate Real Estate Strategy and Services
CSO	Customer Strategy Officer
CWSP	Community Wildfire Safety Program
DCC	Distribution Control Center
DINDR	Direct Impact Line with Induction Risk
DSO	Distribution System Operations
EDEC	Electric Distribution Emergency Center
EEG	Exercise Evaluation Guide
EndEx	End of Exercise
EOC	Emergency Operations Center
EP&R	Emergency Preparedness and Response
ETEC	Electric Transmission Emergency Center
ExPlan	Exercise Plan
FA	Functional Area
FAQ	Frequently Asked Question
FCC	Facility Coordination Center
FE	Functional Exercise
FEMA	Federal Emergency Management Agency
FIA	Fire Index Areas
FIN	Finance & Administration Section
FSE	Full Scale Exercise
GCC	Grid Control Center
HAWC	Hazard Awareness and Warning Center
HRCC	Human Resources Coordination Center
HSEEP	Homeland Security Exercise and Evaluation Program
I&I	Intelligence & Investigation Section
ICS	Incident Command System
ITCC	Information Technology Coordination Center
LNO	Liaison Officer
LOG	Logistics Section
MSEL	Master Scenario Events List
MTCC	Materials and Transportation Coordination Center



OEC	Operations Emergency Center
OIC	Officer-in-Charge
OPS	Operations Section
PauseEx	Pause Exercise
PG&E	Pacific Gas & Electric
PIO	Public Information Officer
PLANS	Planning Section
PMO	Project Management Office
PSPS	Public Safety Power Shutoff
QLR	Quick Look Report
QRG	Quick Reference Guide
REC	Regional Emergency Center
ResumeEx	Resume Exercise
SimCell	Simulation Cell
SIPT	Safety and Infrastructure Protection Teams
SLTT	State, Local, Tribal, and Territorial
SO	Safety Officer
SOPP	Storm Outage Prediction Project



EXERCISE PARTICIPANTS

Location	Section	Role	Player	Evaluator
VERC	Commander	EOC Commander		
VERC	Commander	Deputy EOC Commander		
VERC	Liaison	Liaison Officer		
Virtual	Safety	Safety Officer		
VERC	Safety	Asst. Safety Officer		
VERC	Public Information	Public Information Officer		
VERC	Customer	Customer Strategy Officer		
VERC	Law	Legal Advisor		
VERC	Plans Section	Plans Section Chief		
Virtual	Plans Section	Deputy Plans Chief		
VERC	PSPS Section	PSPS Section Chief		
VERC	Logistics Section	Logistics Section Chief		
Virtual	Logistics Section	Deputy Logs Chief		
VERC	Logistics Section	Food Unit Leader/Food Unit Support		
Virtual	Logistics Section	Service Branch Director (RL)		
Virtual	Logistics Section	MTCC Incident Commander		
Virtual	Logistics Section	Support Branch Director		
VERC	Finance & Admin Section	Finance & Admin Section Chief		
Virtual	Finance & Admin Section	Finance & Admin Deputy Chief		
VERC	Intelligence & Investigation	I&I Section Chief		
VERC	Intelligence & Investigation	I&I Deputy Section Chief		
VERC	Operations Section	Operations Section Chief		



Location	Section	Role	Player	Evaluator
VERC	Operations Section	Deputy Ops Chief		
Virtual	Operations Section	Distribution Branch Director		
Virtual	Operations Section	Transmission Branch Director		
Virtual	Operations Section	Power Gen Branch Director		
Virtual	Operations Section	Aviation Branch Director		
VERC	Operations Section	ETEC Lead		
Virtual	Operations Section	Vegetation Branch Director		
Virtual	Operations Section	EDEC Lead		
Virtual	Operations Section	Temp Gen Branch Director		
Virtual	Operations Section	SIPT		
Virtual	Operations Section	IT Branch Director		
Virtual	Plans Section	Meteorologist In Charge (Simulated player)		
Virtual	Plans Section/HAWC	HAWC Unit Leader-EOC		
Virtual	Bay Area REC	REC Sr. Director		
Virtual	Bay Area REC	IC Advisor (EMS)		
Virtual	Bay Area REC	Incident Commander		
Virtual	Bay Region	Public Safety Specialist		
Virtual	External	San Mateo EOC		
Externals				
Virtual		CPUC - Observer	Karin Nguyen	
Virtual		CAL FIRE - Observer	Stephen Volmer	
Virtual		CAL FIRE - Observer	Kyle Oneil	
Virtual		CAL FIRE - Observer	Shaun Fairbanks	
Virtual		San Francisco DEM - Observer	TBD	



Location	Section	Role	Player	Evaluator
Virtual		Palo Alto Utility - Observer	Alex Gonzalez	
Virtual		Cal OES - Observer	Danielle Jessup	
Facilitators & Support		NCPA - Observer	Ben Hector	
Facilitators & Support				
VERC		EP&R		
VERC		EP&R		
VERC		EP&R		
VERC		EP&R		
VERC		EP&R		
VERC		EP&R		
VERC	Logistics Section	Corporate Security		
VERC	PSPS Section	PSPS - Observer		